enviropro inc.
Environmental and Hazardous Waste Technology

PROPERTY OF SANTA CLARA VALLEY
WATER DISTRICT
5750 Almaden Expressway
San Jose, California 95118

September 10, 1992

Mr. Kim Strunk
Project Manager
Standard Brands Paint Company
4300 W. 190th Street
Torrance, CA 90509

Project No. 10525
Via Fax No: 310-542-6473

Subject: FOLLOW UP SOIL AND GROUNDWATER INVESTIGATION AT STANDARD BRANDS STORE LOCATED AT 1020 BLOSSOM HILL ROAD, SAN JOSE CALIFORNIA

Dear Mr. Strunk:

1.0 EXECUTIVE SUMMARY

Enviropro, Inc. has completed an additional facility investigation at the above store and underground tank location. We found no detectable groundwater contaminations. Groundwater samples from two onsite wells (MW-4 and MW-5) were analyzed for gasoline, diesel, paint thinner, heavy hydrocarbons, and volatile priority pollutants. An underground paint thinner tank was removed from the store facility in the mid 1980's. Based on information from Standard Brands, paint thinner is the only material that was ever stored in this underground tank. However, as a precaution and to perform due diligence, more comprehensive analysis was performed. The goal was to search for and match, if any, materials previously detected by Santa Clara Valley Water District (SCVWD) consultants during investigation of their facility and the Standard Brands facility. This SCVWD site is upgradient and south of the Standard Brands property, in other words any groundwater contamination under the SCVWD property will eventually flow onto Standard Brand's property. Enviropro, Inc. tested not only for paint thinner but also for gasoline, diesel fuel, and volatile organic priority pollutants. None, were detected.

As a result of historical background research and testing by SCVWD it was documented that both the SCVWD and Standard Brands properties are situated on an old quarry fill.

According to the SCVWD consultant's report this fill contains in places, building debris and asphalt that give positive readings on the EPA test 418.1 for heavy hydrocarbons. Therefore, expectedly such testing of the fill soil on Standard Brands property has given positive results of trace amounts of hydrocarbons in soil. These concentrations are comparable to concentrations found also in the SCVWD property.

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Based on our study to date, paint thinner was not found in groundwater under the tank location (MW-4) or down gradient (MW-5, Drawing 1). However, past tests by SCVWD consultant (Woodward-Clyde) at MW-4 have shown only trace amounts of suspected paint thinner and no other materials in the groundwater. They also reported unclear gasoline like hydrocarbon in soil. We could not reproduce these results for groundwater. The analysis for this investigation found no detectable amounts of chemicals of concern, and/or paint thinner. If a plume ever existed in soil it most probably is limited to the tank excavation or its immediate vicinity since no contamination was found down gradient at MW-5. We therefore recommend to reopen the tank excavation, dig out contaminated soil, if any, test the excavation walls and bottom for paint thinner, and if possible, certify the excavation clean from paint thinner after this appropriate excavation and testing. This will not only eliminate the concern about a plume that may or may not exist, but also may define the limits of the plume if present, and eliminate it at the same time. It will also assure Standard Brands that paint thinner contamination is not an issue at the previous tank location.

2.0 BRIEF DESCRIPTION OF PROJECT BACKGROUND

The subject Standard Brands property is located north and down gradient from a large maintenance yard and facility owned by SCVWD. As result of a pending real estate transaction, and possibly other reasons, SCVWD has tested soil and groundwater at their own facility and at Standard Brands facility. SCVWD has found heavy petroleum hydrocarbons analyzed by EPA tests at various locations in soil and groundwater on its own site. These hydrocarbons were attributed by the SCVWD consultant to the import of site backfill at the end of it use as a sand quarry, and before it was improved for eventual future use by tenants or owners, such as SCVWD and Standard Brands. According to a report produced by SCVWD's consultants the previous owner has used building debris as backfill and the heavy petroleum hydrocarbons findings were attributed by SCVWD consultant to possibly asphalt in backfill material. SCVWD is upgradient of Standard Brands and contaminants now present in its groundwater may eventually migrate onto Standard Brands property. Therefore, in an attempt to see if the contamination migrated from the SCVWD site to Standard Brands property, the SCVWD consultant installed a monitoring well (MW1) on Standard Brands site, down gradient from SCVWD property. Reportedly initial testing of this well revealed that no contamination was present, therefore indicating no migration from SCVWD property into Standard Brands property. Also, as a result of due diligence work by SCVWD before real estate transfer, the SCVWD consultants installed an additional soil boring MW-4, at the previous tank location.

They sampled and analyzed the soil then installed a monitoring well MW-4 at the location, and sampled and analyzed the groundwater. The soil has shown traces of paint thinner like hydrocarbons or its components and hydrocarbons similar to gasoline. However, the groundwater analysis results were interpreted by SCVWD consultant to show traces of paint thinner. However, since thinner is very insoluble in water, and gasoline, was not used in the area, their were questions raised at Standard Brands as to the conclusiveness and repeatability of the subject analysis. As a result of these unanswered questions Standard Brands has requested Enviropro, Inc. to A: resample well MW-4 installed at the underground tank location and B: install an additional monitoring well (MW-5) down gradient of MW-4, to study paint thinner plume migration, if any, down gradient of MW-4 and the former paint thinner tank location.

3.0 BRIEF DESCRIPTION OF FIELD WORK AND ANALYTICAL RESULTS

3.1 Field Tasks

The field work constituted the following tasks:

A. Install boring MW-5 and sample soil at 5 foot intervals.

B. Install and develop monitoring well MW-5 down gradient from monitoring well MW-4.

C. Purge and sample groundwater at monitoring wells: MW-4 and MW-5.

D. Analyze all soil and water samples according to the tests described in Table #1 below.

Table 1

Analytical Protocol for Samples Obtained at
Standard Brands property,
Blossom Hill Road, San Jose

EPA Test Number and Name	Soil	Water
8015M* Gasoline	✓	✓
8015M Paint Thinner and Diesel	✓	✓
418.1 Heavy Petroleum Hydrocarbons	✓	✓
8240 Volatile Solvents**	✓	✓

* EPA Test with the State of California modification

** This test includes gasoline's or paint thinner's aromatics that are more soluble in water than in paint thinner hydrocarbons.

E. Survey well head elevations and measure groundwater levels to confirm direction of groundwater flow from MW-4 to MW-5.

3.2 Results and Discussion

All tests of soil and groundwater, with the exception of heavy petroleum hydrocarbons by EPA Test #418.1, have shown no detectable pollutants. It is important to note that no paint thinner was detected in groundwater in MW-4 and MW-5. Also no paint thinner was detected in soil samples from MW-5 soil samples. This indicates that the trace hydrocarbons detected previously by SCVWD consultant, in the MW-4 groundwater and soil samples at the previous tank location, has not migrated significantly, if at all. Paint thinner previously detected at MW-4 groundwater may be due to sampling or well construction techniques since after our well purging and cleaning, no paint thinner was detected in groundwater from MW-4. The results of laboratory analysis for high molecular weight hydrocarbons in soil samples from MW-5. is presented in Table 2.

Table 2
Results of EPA Test #418.1 in Soil vs Depth,
Groundwater Monitoring Well MW-5

Depth (feet)	PPM Detected 418.1
5	23
10	108
15	102
20	12
Average	61

The results show very low levels of non paint thinner 418.1 petroleum based hydrocarbons that can be assumed to be the same materials found at SCVWD yard. In many cases regulatory agencies have considered 100 ppm as a non official cleanup level for soil. The results are at the 100 ppm range and average 61.25 ppm. This low level may not required a cleanup especially considering that no priority pollutant solvents and/or fuels were found in the soil or groundwater.

The laboratory analyzed the groundwater for 413.2 instead of 418.1. The 413.2 tests includes all compounds detected by 418.1 and more. Therefore since the more comprehensive 413.2 test for groundwater had shown no detectable amounts there are also no detectable amounts of hydrocarbons materials covered by EPA Test Method 418.1.

4.0 RECOMMENDATIONS

Due to the possible previous finding of trace paint thinner in boring and groundwater monitoring well MW-4 by the SCVWD consultant (Woodward Clyde), we recommend the following:

1. Prepare a work plan to be submitted to regulatory agency, if necessary and requested by client.
2. Re-excavate the soil backfill at the pre-existing tank location.
3. During excavation analyze the soil on location by a mobile laboratory. Analysis to include: paint thinner, gasoline and 418.1.
4. Remove from the ground all soil that is contaminated with paint thinner providing the quantity is removable and excavation feasible.
5. At the end of excavation sample the walls and bottom of the excavation and document acceptable cleanup, if possible.
6. Backfill and compact with clean material.
7. Dispose of any contaminated soil in Class III or Class I landfill or treat on site, depending on the best economical and feasible solution.
8. Prepare a closure report documenting the work and the results.

If you have any questions, please call Mr. Mark Oborne or Dr. Michael M. Uziel at (818) 998-7197.

Sincerely,

ENVIROPRO, INC.

Mark Ob

Mark Oborne RG 3840, CEG 1199
Supervising Geologist,

M. Uziel

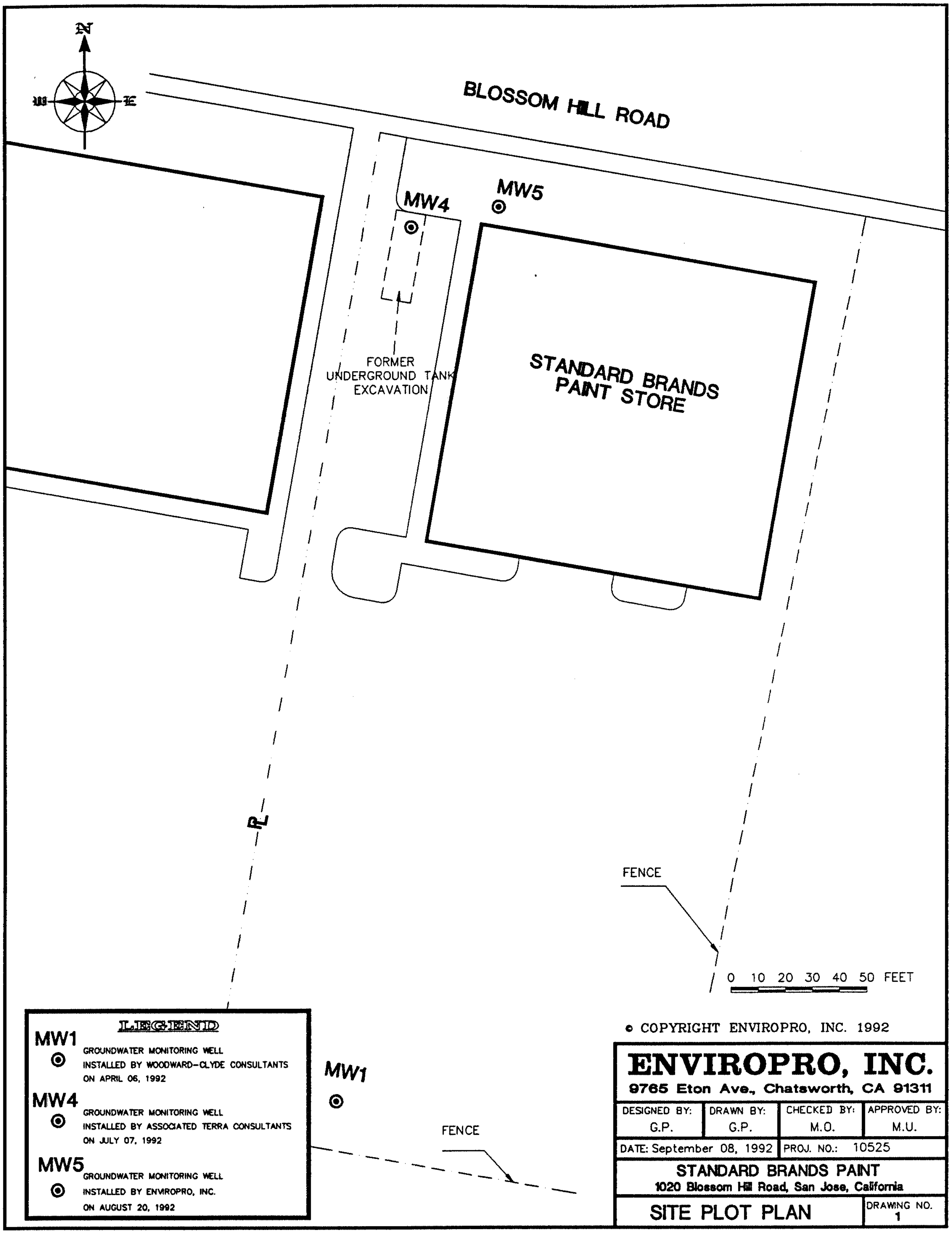
Michael M. Uziel, Ph.D.
President/Principal Engineer

REGISTERED PROFESSIONAL GEOLOGIST
MARK S. OBORNE
NO. 1199
STATE OF CALIFORNIA

MMU/tjm

fusgwi

APPENDIX A
Drawing 1 & Drilling Logs



LEGEND

MW1 ⊙ GROUNDWATER MONITORING WELL INSTALLED BY WOODWARD-CLYDE CONSULTANTS ON APRIL 06, 1992

MW4 ⊙ GROUNDWATER MONITORING WELL INSTALLED BY ASSOCIATED TERRA CONSULTANTS ON JULY 07, 1992

MW5 ⊙ GROUNDWATER MONITORING WELL INSTALLED BY ENVIROPRO, INC. ON AUGUST 20, 1992

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ENVIROPRO, INC.
9765 Eton Ave., Chatsworth, CA 91311

DESIGNED BY:	DRAWN BY:	CHECKED BY:	APPROVED BY:
G.P.	G.P.	M.O.	M.U.

DATE: September 08, 1992
PROJ. NO.: 10525

STANDARD BRANDS PAINT
1020 Blossom Hill Road, San Jose, California

SITE PLOT PLAN
DRAWING NO. 1

ENVIROPRO, INC.
LOG OF BORING MW5

Page 1 of 1

Project No: **10525**	Drilling Technique: **10" Hollow Stem Auger**
Project Name:**Standard Brands**	Sampler: **Standard Penetrometer**
Location: **1020 Blossom Hill Road, San Jose, CA**	PID Calibration: **115 PID = 100 ppm Hexane**
	Field Geologist: **George Pavlov**
Date Drilled: **8/20/92**	Registered Geologist: **Mark Oborne, RG 3840**
Drilling Co.: **Environmental Exploration**	Authorized Signature: Mark O

Depth of Sample (Ft.)	Sample Chemical Geologic	Blow Count per 6"	USCS Symbols	Soil Description
- - - - -5	C,G	2-2-3	SC	Clayey SAND, fine grained with granules and pebbles, well sorted, dark brown, damp, friable No odor PID= 115
- - - - -10	C,G	10-20-15	SM	Silty SAND, fine grained with granules, poorly sorted moderate yellowish brown, dry, loose No odor PID= 67
- - - - -15	C,G	4-7-8	SC	Top 14" as above. The rest is clayey SAND, fine grained, well sorted, dark grey, moist, friable. No odor PID= 189
- - - - -20	C,G	10-12-18	SC	Clayey SAND, fine grained with granules, well sorted, moderate yellowish brown, saturated, friable No odor PID= 194
- - - - -25	C,G	19-23-26	CL	Sandy CLAY with some granules, pebbles, and cobbles, dark brown, saturated, soft. No odor PID= 44
- - - - -30	C,G	16-17-21	SW	SAND, fine to very coarse with some clay and granules, poorly sorted, moderate yellowish brown, saturated, friable No odor. PID= 78
- - - - -35	C,G	15-17-20	CL	Sandy CLAY with granules, dark brown, saturated, soft. No odor PID= 61
- - - - -40	C,G	8-8-16	CL	Same as above, but the sand contains coarser particles. At 41' is sandy clay, moderate yellowish brown, damp to saturated, moderately stiff. No odor PID= 126

Notes:
1. End of Boring at 40'.
2. GW encountered at 18'.
3. Boring converted to a monitoring well.

APPENDIX B
Results of Chemical Analysis

LABORATORY ANALYSIS RESULTS

Client: Enviropro, Inc.
Project No.: 10525
Project Name: Standard Brands
Sample Matrix: Soil
Method: EPA 8015M (Gasoline)

AA Project No.: A101171
Date Sampled: 8/20/92
Date Received:8/24/92
Date Analyzed:8/25/92
Units: mg/Kg
Date Reported:8/28/92

AA ID No.	Client ID	Total Petroleum Hydrocarbon Results	Detection Limits
10537	MW5-5	ND	2
10538	MW5-10	ND	2
10539	MW5-15	ND	2
10540	MW5-20	ND	2
10541	MW5-25	ND	2

ND: Not detected at or above the concentration of the detection limits.

Larry L. Schaleger, Ph. D.
Laboratory Director

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LABORATORY ANALYSIS RESULTS

Client: Enviropro, Inc.
Project No.: 10525
Project Name: Standard Brands
Sample Matrix: Water
Method: EPA 8015M (Gasoline)

AA Project No.: A101171
Date Sampled: 8/21/92
Date Received:8/24/92
Date Analyzed:8/25/92
Units: mg/L
Date Reported:8/28/92

AA ID No.	Client ID	Total Petroleum Hydrocarbon Results	Detection Limits
10545	MW5	ND	0.2
10546	MW4	ND	0.2
10547	Trip Blank	ND	0.2

ND: Not detected at or above the concentration of the detection limits.

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Laboratory Director

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LABORATORY QA/QC REPORT

Client: Enviropro, Inc.
Method: EPA 8015M (Gasoline), QC, Spike
A.A. Project No.:A101171

Sample Matrix: Water
Date Analyzed: 8/25/92
Date Reported: 8/28/92

Spike Recovery (%)	Spike/Duplicate Recovery (%)	RPD (%)
98	102	4

RPD = Relative Percent Difference, $100[(x_1 - x_2)/\{(x_1 + x_2)/2\}]$

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LABORATORY ANALYSIS RESULTS

Client: Enviropro, Inc.
Project No.: 10525
Project Name: Standard Brands
Sample Matrix: Soil
Method: EPA 8015M (Diesel Range Organics) *

AA Project No.: A101171
Date Sampled: 8/20/92
Date Received:8/24/92
Date Analyzed:8/25/92
Units: mg/Kg
Date Reported:8/28/92

AA ID No.	Client ID	Total Petroleum Hydrocarbon Results	Detection Limits
10537	MW5-5	ND	10
10538	MW5-10	ND	10
10539	MW5-15	ND	10
10540	MW5-20	ND	10
10541	MW5-25	ND	10
10542	MW5-30	ND	10

ND: Not detected at or above the concentration of the detection limits
* Quantitation was performed against Paint Thinner Standard.

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Laboratory Director

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LABORATORY QA/QC REPORT

Client: Enviropro, Inc.
Method: EPA 8015M (Diesel Range Organics)*, QC, Spike
A.A. Project No.: A101171

Sample Matrix: Soil
Date Analyzed: 8/25/92
Date Reported: 8/28/92

Spike Recovery (%)	Spike/Duplicate Recovery (%)	RPD (%)
91	94	3.2

RPD = Relative Percent Difference, $100[(x_1 - x_2)/\{(x_1 + x_2)/2\}]$
* Paint Thinner

LSchaleger
Larry L. Schaleger, Ph.D.
Laboratory Director

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LABORATORY ANALYSIS RESULTS

Client: Enviropro, Inc.
Project No.: 10525
Project Name: Standard Brands
Sample Matrix: Water
Method: EPA 8015M (Diesel Range Organics)*

AA Project No.: A101171
Date Sampled: 8/21/92
Date Received: 8/24/92
Date Analyzed: 8/26/92
Units: mg/L
Date Reported: 8/28/92

AA ID No.	**Client ID**	**Total Petroleum Hydrocarbon Results**	**Detection Limits**
10545	MW5	ND	1
10546	MW4	ND	1

ND: Not detected at or above the concentration of the detection limits
* Quantitation was performed against Paint Thinner Standard.

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LABORATORY ANALYSIS RESULTS

Client: Enviropro, Inc.
Project No.: 10525
Project Name: Standard Brands
Sample Matrix: Soil
Method: EPA 8240

AA Project No.:A101171
Date Sampled: 8/20/92
Date Received: 8/24/92
Date Analyzed: 8/25/92
Units: µg/Kg
Date Reported:8/28/92

AA ID#	10537	10538	10539	10540	Detection
Compounds Client ID#	**MW5-5**	**MW5-10**	**MW5-15**	**MW5-20**	**Results**
Chloromethane	ND	ND	ND	ND	5
Vinyl chloride	ND	ND	ND	ND	5
Bromomethane	ND	ND	ND	ND	5
Chloroethane	ND	ND	ND	ND	5
Trichlorofluoromethane	ND	ND	ND	ND	5
Acetone	ND	ND	ND	ND	50
1,1-Dichloroethene	ND	ND	ND	ND	5
Carbon disulfide	ND	ND	ND	ND	5
Methylene chloride	ND	ND	ND	ND	5
trans-1,2-Dichloroethene	ND	ND	ND	ND	5
1,1-Dichloroethane	ND	ND	ND	ND	5
2-Butanone	ND	ND	ND	ND	50
Chloroform	ND	ND	ND	ND	5
1,1,1-Trichloroethane	ND	ND	ND	ND	5
Carbon tetrachloride	ND	ND	ND	ND	5
1,2-Dichloroethane	ND	ND	ND	ND	5
Bromodichloromethane	ND	ND	ND	ND	5
Benzene	ND	ND	ND	ND	5
Trichloroethene	ND	ND	ND	ND	5
1,2-Dichloropropane	ND	ND	ND	ND	5
trans-1,3-Dichloropropene	ND	ND	ND	ND	5
cis-1,3-Dichloropropene	ND	ND	ND	ND	5
1,1,2-Trichloroethane	ND	ND	ND	ND	5
Dibromochloromethane	ND	ND	ND	ND	5
Bromoform	ND	ND	ND	ND	5
4-Methyl-2-pentanone	ND	ND	ND	ND	50
Toluene	ND	ND	ND	ND	5
2-Hexanone	ND	ND	ND	ND	50
Tetrachloroethene	ND	ND	ND	ND	5
Chlorobenzene	ND	ND	ND	ND	5
Ethylbenzene	ND	ND	ND	ND	5
m,p-Xylenes	ND	ND	ND	ND	5
o-Xylene	ND	ND	ND	ND	5
Styrene	ND	ND	ND	ND	5
1,1,2,2-Tetrachloroethane	ND	ND	ND	ND	5
1,3-Dichlorobenzene	ND	ND	ND	ND	5
1,4-Dichlorobenzene	ND	ND	ND	ND	5
1,2-Dichlorobenzene	ND	ND	ND	ND	5

ND: Below detection limits

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LABORATORY ANALYSIS RESULTS

Client: Enviropro, Inc.
Project No.: 10525
Project Name: Standard Brands
Sample Matrix: Water
Method: EPA 8240

AA Project No.: A101171
Date Sampled: 8/21/92
Date Received: 8/24/92
Date Analyzed: 8/25/92
Units: $\mu g/L$
Date Reported: 8/28/92

	AA ID#	**10545**	**10546**	**10547**	**Detection**
Compounds	**Client ID#**	**MW5**	**MW4**	**Trip Blank**	**Results**
Chloromethane		ND	ND	ND	0.5
Vinyl chloride		ND	ND	ND	0.5
Bromomethane		ND	ND	ND	0.5
Chloroethane		ND	ND	ND	0.5
Trichlorofluoromethane		ND	ND	ND	0.5
Acetone		ND	ND	7	5.0
1,1-Dichloroethene		ND	ND	ND	0.5
Carbon disulfide		ND	ND	ND	0.5
Methylene chloride		ND	ND	ND	0.5
trans-1,2-Dichloroethene		ND	ND	ND	0.5
1,1-Dichloroethane		ND	ND	ND	0.5
2-Butanone		ND	ND	ND	5.0
Chloroform		ND	ND	2	0.5
1,1,1-Trichloroethane		ND	ND	ND	0.5
Carbon tetrachloride		ND	ND	ND	0.5
1,2-Dichloroethane		ND	ND	ND	0.5
Bromodichloromethane		ND	ND	ND	0.5
Benzene		ND	ND	ND	0.5
Trichloroethene		ND	ND	ND	0.5
1,2-Dichloropropane		ND	ND	17	0.5
trans-1,3-Dichloropropene		ND	ND	ND	0.5
cis-1,3-Dichloropropene		ND	ND	ND	0.5
1,1,2-Trichloroethane		ND	ND	ND	0.5
Dibromochloromethane		ND	ND	ND	0.5
Bromoform		ND	ND	ND	0.5
4-Methyl-2-pentanone		ND	ND	ND	5.0
Toluene		ND	ND	ND	0.5
2-Hexanone		ND	ND	ND	5.0
Tetrachloroethene		ND	ND	ND	0.5
Chlorobenzene		ND	ND	ND	0.5
Ethylbenzene		ND	ND	ND	0.5
m,p-Xylenes		ND	ND	ND	0.5
o-Xylene		ND	ND	ND	0.5
Styrene		ND	ND	ND	0.5
1,1,2,2-Tetrachloroethane		ND	ND	ND	0.5
1,3-Dichlorobenzene		ND	ND	ND	0.5
1,4-Dichlorobenzene		ND	ND	ND	0.5
1,2-Dichlorobenzene		ND	ND	ND	0.5

ND: Below detection limits

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Laboratory Director

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LABORATORY QA/QC REPORT

Client: Enviropro, Inc.
Method: EPA 8240, QC, Spike
AA Project No.:A101171

Sample Matrix: Soil
Date Analyzed: 8/25/92
Date Reported: 8/28/92

Compound	Spike Recovery (%)	Spike/Duplicate Recovery (%)	RPD (%)
1,1-Dichloroethene	105	102	2.9
Benzene	105	105	0
Trichloroethene	120	124	3.3
Toluene	95	92	3.2
Chlorobenzene	105	103	1.9

RPD = Relative Percent Difference, $100[(x_1 - x_2)/\{(x_1 + x_2)/2\}]$

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LABORATORY ANALYSIS RESULTS

Client: Enviropro, Inc.	**AA Project No.:** A101171
Project No.: 10525	**Date Sampled:** 8/20/92
Project Name: Standard Brands	**Date Received:** 8/24/92
Sample Matrix: Soil	**Date Analyzed:** 8/27/92
Method: EPA 418.1	**Units:** mg/Kg
	Date Reported: 9/10/92

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AA ID No.	Client ID	Results	Detection Limits
10537	MW5-5	23	7.5
10538	MW5-10	108	7.5
10539	MW5-15	102	7.5
10540	MW5-20	12	7.5

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Larry L. Schaleger, Ph. D.
Laboratory Director

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LABORATORY QA/QC REPORT

Client: Enviropro, Inc.
Method: EPA 418.1, QC, Spike
A.A. Project No.: A101171

Sample Matrix: Soil
Date Analyzed: 8/24/92
Date Reported: 8/28/92

Spike Recovery (%)	Spike/Duplicate Recovery (%)	RPD (%)
177	126	34

QCCS RECOVERY = 126%

RPD = Relative Percent Difference, $100[(x_1 - x_2)/\{(x_1 + x_2)/2\}]$
QCCS = Quality Control Check Standard

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Laboratory Director

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LABORATORY ANALYSIS RESULTS

Client: Enviropro, Inc.
Project No.: 10525
Project Name: Standard Brands
Sample Matrix: Water
Method: EPA 413.2

AA Project No.: A101171
Date Sampled: 8/21/92
Date Received: 8/24/92
Date Analyzed: 8/26/922
Units: mg/L
Date Reported: 8/28/92

AA ID No.	Client ID	Total Oil and Grease Results	Detection Limits
10545	MW5	ND	0.5
10546	MW4	ND	0.5

ND: Not detected at or above the concentration of the detection limits.

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Laboratory Director

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LABORATORY QA/QC REPORT

Client: Enviropro, Inc.
Method: EPA 413.2, QC, Spike
A.A. Project No.: A101171

Sample Matrix: Water
Date Analyzed: 8/26/92
Date Reported: 8/28/92

Spike Recovery (%)	Spike/Duplicate Recovery (%)	RPD (%)
83	87	4.7

RPD = Relative Percent Difference, $100[(x_1 - x_2)/\{(x_1 + x_2)/2\}]$

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Laboratory Director

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AMERICAN ANALYTICS CHAIN-OF-CUSTODY RECORD

9765 ETON AVE., CHATSWORTH, CA 91311

(818) 998-5547 (818) 998-5548 1-800-533-TEST 1-800-533-8378 FAX (818) 998-7258

DATE: 8-21-92

PAGE 1 OF 1

AA Client: Enviropro, Inc.	Phone (818) 998-7197	Sampler's Name	George Pavlov
Project Manager: Mary Oborne	P.O. No. 5431-	Sampler's Signature	George Pavlov
Project Name: Standard Brands	Project No. 10525	Project Manager's Signature	

Job Name and Address: 1020 Blossom Hill Road, San Jose, CA

ANALYSIS REQUIRED

A.A. I.D.#	Client's I.D.	Date	Time	Sample Type	Number of Containers	Detection Limits / Test Name	413.2	8015 Gasoline	8015 Diesel	8240	8015 paint thinner		418.1			Test Requirements
10537	MW5-5	8-20-92	9:43	Soil	1		✓	✓	✓	✓	✓		☒			N.B.
10538	MW5-10				1		✓	✓	✓	✓	✓		☒			418.1 added per
10539	MW5-15				1		✓	✓	✓	✓	✓		☒			instructions from
10540	MW5-20				1		✓	✓	✓	✓	✓		☒			M.U., 8/27/92
10541	MW5-25				1		✓	✓	✓		✓					
10542	MW5-30				1				✓		✓					
10543	MW5-35				1											
10544	MW5-40		14:15		1											
10545	MW5	8-21-92	16:00	Water	7		✓	✓	✓	✓	✓					
10546	MW~~5~~ 4	8-21-92	16:30	Water	7		✓	✓	✓	✓	✓					Insufficient sample
10547	Trip Blank			water	2		✓	✓	✓	✓	✓					for trip blanks on 413.2; 8015M Diesel; 8015 paint thinner.

SAMPLE INTEGRITY-TO BE FILLED IN BY RECEIVING LAB

Samples Intact Yes ______ No ______

Samples Properly Cooled Yes ______ No ______

Samples Accepted Yes ______ No ______

If Not Why: ______

AA Project No. A101171

Relinquished by:	Date	Time	Received by:
George Pavlov	8-23-92	8:15	Enviropro Cold Storage George Pavlov
Enviropro Cold Stor.	8-24-92	9:30	Karen Hal

DISTRIBUTION: White - Laboratory, Canary - Laboratory, Pink - Account Executive, Gold - Client